

# FILE NOTATIONS

Entered in MID File  
Location Map Pinned  
Card Indexed

.....  
.....  
.....

Checked by Chief

Approval Letter

Disapproval Letter

.....

10-16-72

.....

## COMPLETION DATA:

Date Well Completed

8-7-74

W..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

.....

.....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 1138, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface  
1841' FNL, 2124' FEL, Section 26, 1N, 2W

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 5 miles W & 2 miles N of Neola, Utah

16. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)  
1841'

16. NO. OF ACRES IN LEASE  
640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.  
NA

19. PROPOSED DEPTH  
18,000'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 640

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6179' Ungraded GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.50	2500'	1500' sx
9 7/8"	7 5/8"	33.0	13,500'	600' sx
6 1/2"	5 1/2"	23.0	TD	

A. BOP Program will consist of:  
2 Ram type and 1 bag type 12" Ser. 900 to 14,000'  
2 Ram type and 1 bag type 6" Ser. 1500, 14,000' to TD

B. Recording mud pit level indicators with visual and audio warning devices on  
the derrick floor to be installed  $\pm$  10,000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J. R. Curtsinger Division Manager DATE 10-11-72

(This space for Federal or State office use)

PERMIT NO. 43-013-30168

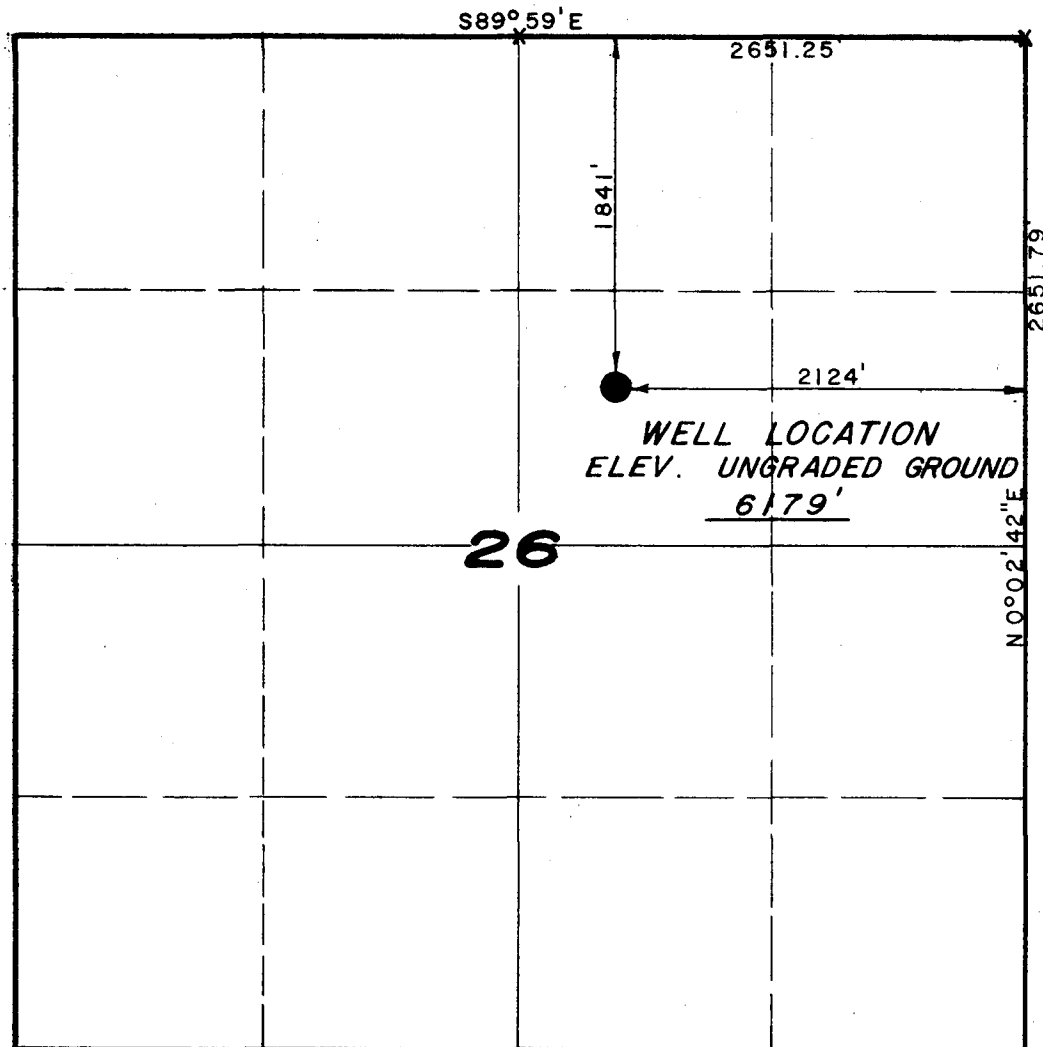
APPROVAL DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**T1N, R2W, U.S.B. & M.**



X = Corners Found & Used.

**PROJECT**  
**GAS PRODUCING ENTERPRISES**

Well location, located as shown in the SW 1/4 NE 1/4 Section 26, T1N, R2W, U.S.B. & M., Duchesne County, Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11 Sept. 1972
PARTY L.D.T. & M.W.	REFERENCES GLO Plat
WEATHER Warm	FILE Gas Producing Enterprises

GAS PRODUCING ENTERPRISES, INC.

*A Subsidiary of Coastal States Gas Producing Company*

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address

P. O. Box ~~628~~ 1138

October 25, 1972

U. S. Geological Survey  
Branch of Oil & Gas Operations  
Attention: Gerald Daniels

State of Utah  
Division of Oil & Gas Conservation  
Attention: Cleon B. Feight

Gentlemen:

Enclosed please find amended Application for Permit to Drill forms for the wells listed below. Previous forms were submitted on October 11, 1972

Flying Diamond-Everett Yump et al #1 - Sec 31, 1N, 1W, USM

*C* Flying Diamond-Ute Tribal 1-26B - Sec26, 1N, 2W, USB&M

Yours very truly,



J. R. Curtsinger  
Division Manager

JRC/ev

Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

## 3. ADDRESS OF OPERATOR

P. O. Box 1138, Vernal, Utah 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1841' FNL, 2124' FEL, Section 26

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 5 miles W and 2 miles N of Neola, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1841'

## 16. NO. OF ACRES IN LEASE

640

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

640

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

NA

## 19. PROPOSED DEPTH

18,000'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6179' Ungraded GR

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.50	2500'	1500' sx
9 7/8"	7 5/8"	33.0	13500'	600' sx
6 1/2"	5 1/2"	23.0	TD	

## A. BOP program will consist of:

2 Ram type and 1 bag type 12" Ser. 900 to 14,000'

2 Ram type and 1 bag type 6" Ser. 1500, 14,000' to TD

B. Recording mud pit level indicators with visual and audio warning devices on  
the derrick floor to be installed  $\pm$  10,000'

AMENDED APPLICATION - to indicate change in lease name

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24.

SIGNED

J. R. Curtsinger

TITLE

Division Manager

DATE

10-24-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

DIVISION OF  
OIL & GAS CONSERVATION

TITLE

DATE 10-26-72

\*See Instructions On Reverse Side

BY C. B. [Signature]

October 16, 1972

Gas Producing Enterprises, Inc.  
Box 1138  
Vernal, Utah 84078

Re: Well No's:

Ute Tribal #1-26B  
Sec. 26, T. 1 N, R. 2 W,  
Everett Yump et al #1  
Sec. 31, T. 1 N, R. 1 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to these wells are:

Tribal #1-26B:	43-013-30168
Yump #1:	43-013-30167

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

October 31, 1972

Mr. J. R. Curtsinger  
Gas Producing Enterprises, Inc.  
P. O. Box 1138  
Vernal, Utah 84078

Re: Well No. 1 Flying Diamond-  
Ute Tribal, SW $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 26-1N-2W,  
U.S.M., Duchesne County, Utah  
Lease 14-20-H62-1707 Tribal

Dear Mr. Curtsinger:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was conditionally approved by this office on October 30, 1972.

Our approval is contingent upon this office being supplied a Designation of Operator in favor of Gas Producing Enterprises by the lessee of record. Our records indicate Gulf Oil Corporation owns the lease.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,  
District Engineer

cc: Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82601

Casper  
State Div. O&G Cons. ✓

ALLOTTEE Uintah-Ouray  
 TRIBE Ute  
 LEASE NO. 14-20-H62-1707

State Utah County Duchesne Field Bluebell

Agent's address \_\_\_\_\_ P. O. Box 1138 \_\_\_\_\_  
 \_\_\_\_\_ Vernal, Utah 84078 \_\_\_\_\_  
 Phone \_\_\_\_\_ 789-4433 \_\_\_\_\_

Company Gas Producing Enterprises, Inc.  
 Signed [Signature]  
 Agent's title \_\_\_\_\_, Area Clerk

NOTE.—There were ..... runs or sales of oil; ..... M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Approval expires 12-31-60.

ALLOTTEE Uintah-Ouray  
TRIBE Ute  
LEASE NO. 14-20-H62-1707

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078

Signed [Signature]

Phone 789-4433

Agent's title Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26 SWNE	1N	2W	1							TD 8986' Drlg.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

5

PL



# Flying Diamond Corporation

2430 COLORADO STATE BANK BUILDING - 1600 BROADWAY - DENVER, COLORADO 80202

PHONE (303) 573-6624

March 8, 1973

U.S. Department of the Interior  
U.S.G.S.  
8416 Federal Building  
Salt Lake City, Utah 84111

RE: Flying Diamond  
#26-1 Ute Tribal SW $\frac{1}{4}$ NE $\frac{1}{4}$   
Bluebell Extention  
Uintah County, Utah

Gentlemen:

Due to an error on the original survey certificate enclosed with our Application for Permit to Drill, the captioned well was recorded in Duchesne County, Utah. Enclosed you will find a replacement for that plat that reflects the correct county as Uintah.


Very truly yours,

FLYING DIAMOND CORPORATION



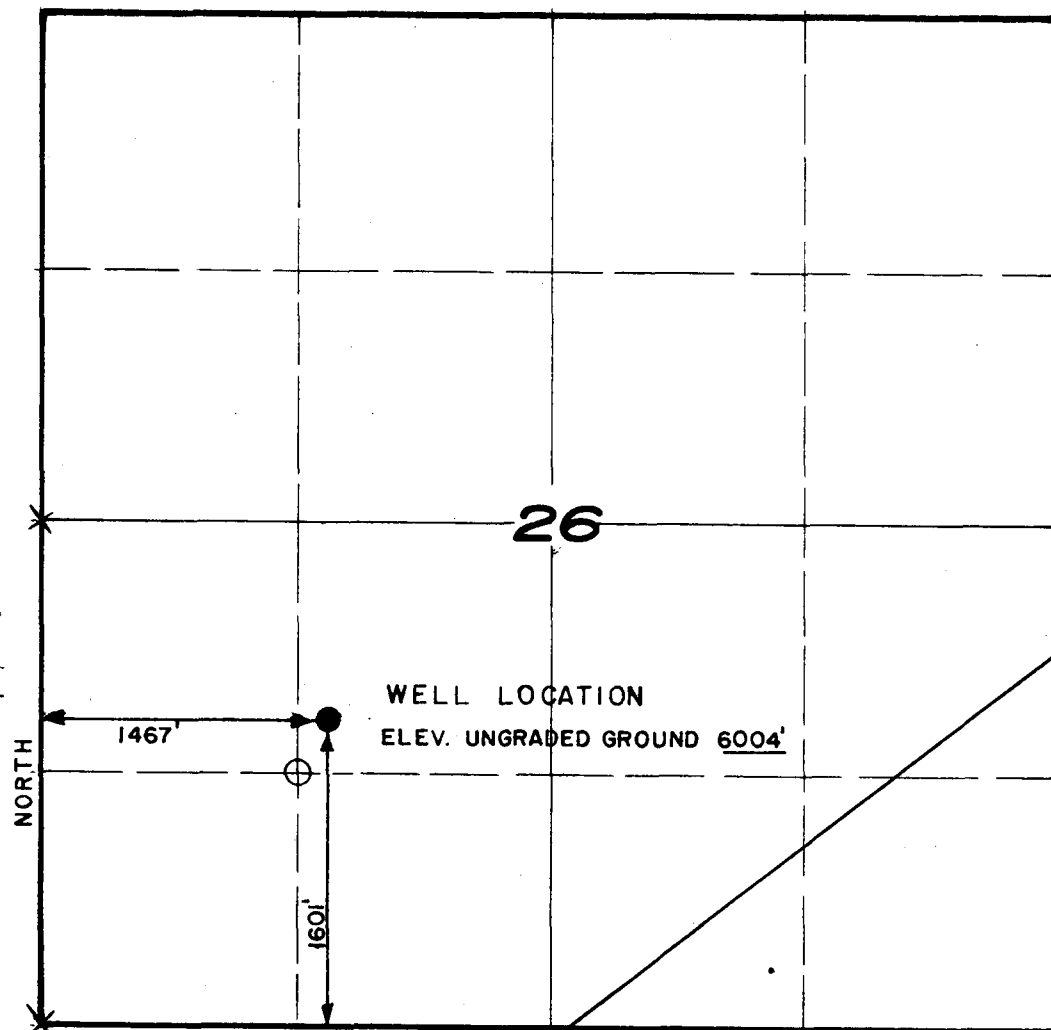
R.L. Flowers, Jr.  
Drilling & Production Manager

enclosures  
RLF/ts

CC: STATE OF UTAH 

TIN, RIW, U.S.B. & M..

PROJECT  
**FLYING DIAMOND**  
Well location, located as shown  
in the NE1/4 SW1/4 Section 26,  
TIN, RIW, U.S.B. & M.,  
Uintah County, Utah.



*Void  
'85 Apr. 23*



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

REVISED 5 MARCH 73

X = Corners Re-established & Used. (nail)

○ = Stone marked 1/16

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 26 October 1972
PARTY N.J.M., & L.N.	REFERENCES GLO Plat
WEATHER Cool	FILE Flying Diamond

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1932

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

#26-1

10. FIELD AND POOL, OR WILDCAT

Bluebell Extension

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

26-1N-1W, USM

SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ 

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
1600 Broadway, Suite 2480, Denver, Colorado 802024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1601' FSL &amp; 1467' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004 Ground Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

2-1-73 10400' Drilling

2-28-73 12520' Drilling

18. I hereby certify that the foregoing is true and correct

Drilling &amp; Production

SIGNED

*Al Flowers*

TITLE

Manager

DATE 3-24-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ouray  
TRIBE Ute  
LEASE NO. 14-20-H62-1707

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.  
Vernal, UT 84078 Signed [Signature]

Phone 789-4433 Agent's title Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 26  SWNE	1N	2W	1							11,740 <sup>0</sup> Drlg.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE Uintah-Ouray  
TRIBE Ute  
LEASE NO. 14-20-H62-1707

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.

Vernal, UT 84078

Signed [Signature]

Phone 789-4433 Agent's title Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE 26	1N	2W	1							14,664' Drlg.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-11714.4.  
Approval expires 12-31-60.

ALLOTTEE Uintah-Ouray  
TRIBE Ute  
LEASE NO. 14-20-H62-1707

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1973,

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.  
Vernal, UT 84078 Signed [Signature]

Phone 789-4433 Agent's title Area Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SWNE 26	1N	2W	1							18,036' TD Completing

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F.D.-Ute Tribal 1-26B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, 1N, 2W, USBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6179' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-16-74 - Proposed stimulation w/20,000 gal 15% emulsified acid, 20,000 gal  
28% acid w/admixes.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. E. Owen*

TITLE

Production Foreman

DATE

3-14-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



*Gas Producing Enterprises, Inc.*

COLORADO OIL COMPANY

*Subsidiaries of Coastal States Gas Corporation*

2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80201 • (303) 572-1121

December 11, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell, Chief Petroleum Engineer

Dear Sir:

This letter is to advise you of the status of Gas Producing Enterprises, Inc.'s Ute Tribal No. 1-26B well (S26,1N,2W) located in the Bluebell Field, Duchesne County, Utah. Details on the drilling and initial completions operations of this well are attached.

The well has not been producing in a satisfactory manner, and we are presently studying the well to determine if additional stimulation (and what kind) is justified.

In view of the foregoing, we propose to study the well and take the necessary actions as determined by the studies and plan to complete the well within four to six months.

I trust the foregoing will meet with your approval, and if any additional information is required, please advise.

Yours very truly,

  
J. A. Short

District Production Manager

JAS:mjr  
Attachment  
cc: Mr. W. E. Spencer

*In line of Completion Report for well -*

DRILLING & COMPLETION OPERATIONS SUMMARY  
UTE TRIBAL NO. 1-26B  
BLUEBELL FIELD  
DUCHESNE CO., UTAH

Drilling operations commenced on 12/21/72. A total depth of 18032' was reached on 5/27/73. The well was cased and cemented in the following manner: 20" conductor pipe set at 112.9' (300 sx.); 9-5/8" surface casing set at 2515' (693 sx.), 7" intermediate casing set at 13482' (800 sx.) and 5" liner ran from 13152' to 18034' (669 sx.). In preparation to complete the well, a packer was set at 13136' and 2-7/8" tubing was run and tested to 10000psi.

Completion operations began on 6/15/73. The Wasatch formation was perforated at the following depths: 15086', 15110', 15116', 15122', 15164', 15265', 15342', 15370', 15405', 15411', 15422', 15442', 15451', 15460', 15466', 15501', 15538', 15563', 15640', 15758', 15887', 15942', 15952', 16111', and 16285'. The initial stimulation treatment (25000 gals. 15% HCL) performed on the well was ineffective due to mechanical problems. A tracer survey indicated the treatment was lost down the liner top and the liner top was isolated with two packers. Prior to re-acidizing the well, the following Wasatch formation depths were perforated: 15144', 15180', 15196', 15204', 15215', 15227', 15235', 15244', 15292', 15302', 15310', 15325', 15331', 15636', 15782', 15885' and 16127'. On 7/4/73 the well was acidized with 10000 gals. of 15% HCL at an average rate of 6.5BPM at 10000 psi. The well was placed on production on 7/5/73. The initial, average (5 day) test rate was 620BOPD. On 8/29/73 the following intervals were perforated with one (1) jet shot per foot 15110-14, 15124-28, 15130-34, 15204-08, 15220-24, 15344-48, 15456-60, 15470-74, 15507-11, 15546-50, 15569-73, 15643-47, 15709-13, 15764-68, 15894-98, 15960-64, 15978-82, 16088-92, 16622-26, 16290-94, 16360-64, 16406-10, 16533-37, 16570-74, 16704-08. (25 intervals - 100 perfs, total of 142 perfs w/prior perfs). Acidized well w/25,000 gals. of 15% HCL, average 9-1/2BPM @ 10500psi, balled out @ 11800psi. Flowed well back to drop balls off perfs and fracked w/10000 gals. of 7-1/2% HCL and 4200# of 20-40 glass beads. The initial average (5 day) test was 321BOPD (FTP-600psi). Production for July - October, 1973 is as follows:

<u>Month</u>	<u>Oil Production (bbls)</u>
July	10022
August	9984
September	8360
October	5782

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(See other instructions on reverse side)

UITH  
Budget Bureau No. 42-4355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-H62-1707</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Tribal</b>	
2. NAME OF OPERATOR <b>Gas Producing Enterprises, Inc.</b>				7. UNIT AGREEMENT NAME <b>- - -</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 1138, Vernal, UT 84078</b>				8. FARM OR LEASE NAME <b>Flying Diamond-Ute Tribal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1841' FNL, 2124' FEL, Section 26</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>				9. WELL NO. <b>1-26B</b>	
14. PERMIT NO. <b>43-013-30168</b>		DATE ISSUED <b>10-26-72</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>	
15. DATE SPUDDED <b>12-21-72</b>		16. DATE T.D. REACHED <b>5-27-73</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec 26, 1N, 2W, USB&amp;M</b>	
17. DATE COMPL. (Ready to prod.) <b>8-7-74</b>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6179 GR</b>		12. COUNTY OR PARISH <b>Duchesne</b>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <b>18032'</b>		13. STATE <b>UT</b>	
21. PLUG, BACK T.D., MD & TVD <b>17992' PBTD</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>- - -</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Wasatch - 15086' - 16708'</b>	
23. INTERVALS DRILLED BY <b>→</b>		ROTARY TOOLS <b>X</b>		25. WAS DIRECTIONAL SURVEY MADE <b>Yes</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DIL, BHP/Sonic/GR, CBL w/VDL &amp; Collar Loc, CompNeutr, "F"log</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>20"</b>	<b>94#</b>	<b>113'</b>	<b>26"</b>	<b>300 sx</b>	
<b>9 5/8"</b>	<b>36#</b>	<b>2515'</b>	<b>12 1/2"</b>	<b>693 sx</b>	
<b>7"</b>	<b>23# &amp; 26#</b>	<b>13482'</b>	<b>10 3/4"</b>	<b>800 sx</b>	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
<b>5"</b>	<b>13152'</b>	<b>18034'</b>	<b>669 sx</b>		
31. PERFORATION RECORD (Interval, size and number) <b>See attached supplement for perforations</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>15086' - 16708'</b> AMOUNT AND KIND OF MATERIAL USED <b>25000 gal 15% HCl w/additives</b>		
33.* PRODUCTION					
DATE FIRST PRODUCTION <b>8-7-74</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping (Hydraulic)</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>
DATE OF TEST <b>8-7-73</b>	HOURS TESTED <b>24</b>	CHOKE SIZE <b>45 SPM</b>	PROD'N. FOR TEST PERIOD <b>→</b>	OIL—BBL. <b>113</b>	GAS—MCF. <b>121</b>
WATER—BBL. <b>Tr</b>		GAS-OIL RATIO <b>934</b>			
WATER—BBL. <b>2750</b>	CASING PRESSURE <b>0</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL—BBL. <b>113</b>	GAS—MCF. <b>121</b>	WATER—BBL. <b>Tr</b>
OIL GRAVITY-API (CORR.) <b>41.3</b>					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Sold</b>					TEST WITNESSED BY <b>K. E. Oden</b>
35. LIST OF ATTACHMENTS <b>Perforations</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <b>K Oden</b>		TITLE <b>Area Foreman</b>		DATE <b>8-8-74</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)



Supplement to Completion Report on Ute Tribal #1-26B - 8-8-74

Perforations:

15086', 110', 116', 122', 164', 265', 342', 370', 405', 411', 422', 442', 451',  
15460', 466', 501', 538', 563', 640', 758', 887', 942', 952', 16111', 16285'.

15144', 180', 196', 204', 215', 227', 235', 244", 292', 302', 310', 325', 331',  
15636', 782', 885', 16127'.

15124-28', 130-34', 204-08', 220-24', 344-48', 456-60', 470-74', 507-11',  
15546-50', 569-73', 643-47', 709-13', 764-68', 894-98', 960-64', 978-82',  
16088-92', 622-26', 290-94', 360-64', 406-10', 533-37', 570-74', 704-08',  
(25 intervals @ 1 shot per foot)

Total shots - 142

# Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE 303 573-6624

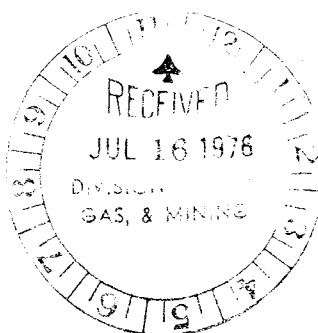
July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

<u>LEASE NAME</u>	<u>LEGAL DESCRIPTION</u>
1) Ute Tribal #2 (W-8)	Sec. 8 1S 1W
2) Chasel E-17	Sec. 17 1S 1W
3) Ute Tribal W-4	Sec. 4 1S 1W
4) Ute Tribal W-16	Sec. 16 1S 1W
5) K. Shisler W-9	Sec. 9 1S 1W
6) Ute Tribal 1-28B	Sec. 28 1N 2W
7) Ute Tribal 2-35B	Sec. 35 1N 2W
8) Everett Yump	Sec. 31 1N 1W
9) Ute Tribal 1-26B	Sec. 26 1N 2W
10) Ute Tribal 1-27B	Sec. 27 1N 2W
11) Ute Tribal 1-29B	Sec. 29 1N 2W
12) Ute Tribal 1-34B	Sec. 34 1N 2W

The attached schedule reflects the metered beginning inventory as of June 1, 1976.

**CIRCULATE TO:**

DIRECTOR	_____
PETROLEUM ENGINEER	_____
MINING ENGINEER	_____
ADMINISTRATIVE ASSISTANT	_____
ALL	_____

RETURN TO \_\_\_\_\_  
FOR FILING

P.O. Box 1677 Houston, Texas 77001

WATER ANALYSIS REPORT

## BAROID TREATING CHEMICALS

COMPANY <b>FLYING DIAMOND CORP.</b>						SHEET NUMBER	
FIELD <b>BLUEBELL</b>						DATE <b>6-4-76</b>	
LEASE OR UNIT <b>UTE 1-26B</b>				COUNTY OR PARISH <b>DUCHESNE</b>		STATE <b>UTAH</b>	
DEPTH. FT.		BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
					WATER SOURCE (FORMATION) <b>HEATER TREATER</b>		
DATE SAMPLED <b>6-2-76</b>		TYPE OF WATER <input checked="" type="checkbox"/> PRODUCED <input checked="" type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

## WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l\* SCALE UNIT)

Na <sup>+</sup> 20	15	10	5	0	5	10	15	20 Cl <sup>-</sup>
Ca <sup>++</sup>								HCO <sub>3</sub> <sup>-</sup>
Mg <sup>++</sup>								SO <sub>4</sub> <sup>=</sup>
Fe <sup>+++</sup>								CO <sub>3</sub> <sup>=</sup>

## DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>19.4</u>	<u>970.0</u>
Calcium, Ca <sup>++</sup>	<u>10.2</u>	<u>204.0</u>
Magnesium, Mg <sup>++</sup>	<u>9.2</u>	<u>110.8</u>
Iron (Total) Fe <sup>+++</sup>	<u>0.02</u>	<u>0.3</u>
Barium, Ba <sup>++</sup>	<u>0.2</u>	<u>14.0</u>
Sodium, Na <sup>+</sup> (calc.)	<u>133.1</u>	<u>3060.8</u>
ANIONS		
Chloride, Cl <sup>-</sup>	<u>140.8</u>	<u>5000.0</u>
Sulfate, SO <sub>4</sub> <sup>=</sup>	<u>0.2</u>	<u>8.0</u>
Carbonate, CO <sub>3</sub> <sup>=</sup>	<u>1.6</u>	<u>48.0</u>
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	<u>10.0</u>	<u>610.0</u>
Hydroxyl, OH <sup>-</sup>	<u>0.0</u>	<u>0.0</u>
Sulfide, S <sup>=</sup>	<u>N.D.</u>	<u>N.D.</u>
PHOSPHATE (TOTAL)	<u>0.1</u>	<u>3.8</u>

## DISSOLVED GASES

Hydrogen Sulfide, H <sub>2</sub> S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO <sub>2</sub>	<u>N.D.</u> mg/l*
Oxygen, O <sub>2</sub>	<u>N.D.</u> mg/l*

## PHYSICAL PROPERTIES

pH	<u>7.7</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	<u>9060</u> mg/l*
Stability Index @ <u>77</u> F	<u>+1.1</u>
@ <u>140</u> F	<u>+2.0</u>
CaSO <sub>4</sub> Solubility @ <u>   </u> F	<u>N.D.</u> mg/l*
@ <u>   </u> F	<u>N.D.</u> mg/l*
Max. CaSO <sub>4</sub> Possible (calc.)	<u>N.D.</u> mg/l*
Max. BaSO <sub>4</sub> Possible (calc.)	<u>8.0</u> mg/l*
Residual Hydrocarbons	<u>N.D.</u> ppm(Vol/Vol)

## SUSPENDED SOLIDS (QUALITATIVE)

 Iron Sulfide ☐    Iron Oxide ☐    Calcium Carbonate ☐    Acid Insoluble ☐

## REMARKS AND RECOMMENDATIONS:

\*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

PTC ENGINEER <b>CHUCK MARTIN</b>	DIST. NO. <b>10</b>	ADDRESS <b>VERNAL, UTAH</b>	OFFICE PHONE <b>789-1668</b>	HOME PHONE <b>789-2800</b>
ANALYZED <b>CHUCK MARTIN</b>	DATE <b>6-4-76</b>	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



# Flying Diamond Oil Corporation

P.O. DRAWER 130 ROOSEVELT, UTAH 84066 PHONE (801) 722-5166

June 30, 1977

Floyd Copeland  
Chevron Oil Co.  
P.O. Box 599  
Denver, Colorado 80201

RE: Salt Water Disposal  
Altamont-Bluebell Field

Dear Mr. Copeland:

Flying Diamond produces approximately 180 Bbls. water per day on Federal Leases in the following sections:

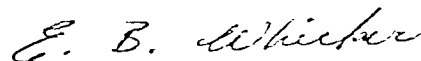
Sections	26, 27, 28, 29, 34, and 35	T1N, R2W
Sections	4, 8, 9, 14, and 17	T1S, R1W
Section	32	T1N, R1W

Due to the limited quantity of produced water affected by NTL-2B, the economics of converting a well to disposal are very poor. Flying Diamond is interested in making an agreement with Chevron whereby this water could be disposed of in your injection wells in the Bluebell Field.

Can Chevron handle this water? Under what terms would you be willing to do so?

If I can supply any additional information please feel free to write or call at (801) 722-5166.

Very Truly Yours,



E. B. Whicker  
Roosevelt Dist. Supt.

EBW/bh

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 09-001707
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC. (Flying Diamond)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P O Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1841' FNL, 2124' FEL,		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30168		9. WELL NO. 1-26-B
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6179' GR		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 26, TIN, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 6/06/85, Bow Valley perforated 86 feet of additional Wasatch pay from 15,878' - 14,879' W/2" tubing guns, 2 JSPE.

Perfs were acidized w/30,000 gallons 15% HCL acid.

Production before workover: 6.5 BOPD, 3 BWPD, 3 MCFD.

Production after workover: 50.6 BOPD, 7ZBWPD, 61 MCFD.

RECEIVED

JUL 03 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Necham  
MICHELLE NECHAM

TITLE ENGINEERING TECHNICIAN

DATE 7/01/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



042901

AMENDED  
CERTIFICATE OF AUTHORITY  
OF

GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.


File No. #79959

RECEIVED  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING



Dated this 23rd day of  
February A.D. 19 87

  
Director, Division of Corporations and  
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb 87

35.00

MC BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".  
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT TO DRILL" form.)

RECEIVED  
OCT 26 1989

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying J, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 175 North Salt Lake, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. API NUMBER

43-013-30168

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1420H621707

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-26B

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

T. 1N R. 2W Sec. 26

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dan Keno*

TITLE Technical Assistant

DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR GW Petroleum Inc. 3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME See Attached 9. WELL NO. See Attached 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY OR PARISH Duchesne & Uintah		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Change of Operator</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
ORN	RJF
JRB	GLH
2. DEPTS	SLS
3.	
1-TAS	
3.	MICROFILM ✓
4.	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Hubby Sanders

TITLE Engineering Aide

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TITLE** \_\_\_\_\_

DATE \_\_\_\_\_

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (DTS)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E (DTS)	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

> no documentation from Flying J  
on operator change

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NOV 03 1939

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OIL & GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number 1420-H62-1707
2. Name of Operator Flying J Oil and Gas		7. Indian Allottee or Tribe Name UTE TRIBE
3. Address of Operator PO Box 130 Roosevelt, Utah 84066		8. Unit or Communitization Agreement CA#UT080I49-85C705
4. Telephone Number 722 5166		9. Well Name and Number UTE 1-26B(Z2)
5. Location of Well Footage : 1841 FNL 2124 FEL (SW/NE) QQ, Sec. T., R., M. : T1N R1W Sec 26		10. API Well Number 43 013 30168
County : Duchesne State : UTAH		11. Field and Pool, or Wildcat Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>5/19/92</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.        * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

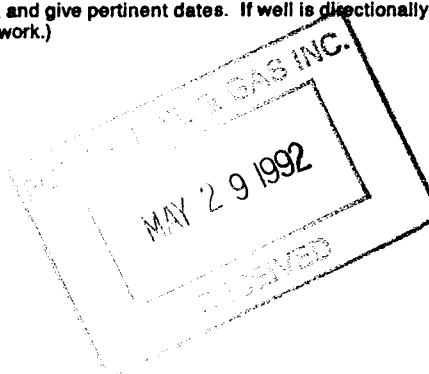
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED

AUG 18 1992

DIVISION OF  
OIL GAS & MINING



14. I hereby certify that the foregoing is true and correct

Name & Signature <u>Original signed by:</u>	J. KREG HILL	Title <u>Production Superintendent</u>	Date <u>5/28/92</u>
(State Use Only)			



UTE 1-26B(22)  
ATTACHMENT 1  
PAGE 1

5/6/92: SET ELDER 5" 18# HYDRO-MECH BRIDGE PLUG @13,509'.

5/10/92: SPOT 75 SKS "H" CMT CONTAINING 2/10% HR-12 ON  
TOP OF BRIDGE PLUG @13,509'. TOP OF CMT IS IN  
7" CSG @12,945'. (564 TOTAL FEET)

5/13/92: PERFORATE GREENRIVER FORMATION F/10,523' TO  
11,301', 11 INTERVALS, 3 JSPF, 23 NET FEET, 69  
PERFORATIONS.

10,523'	10,686'-688'	11,009'
10,556'	10,920'	11,203'-205'
10,561'	10,954'-956'	11,301'
10,632'-642'	10,959'	

5/15/92: ACIDIZED G/R FORMATION F/10,523' TO 11,301'  
W/4000 GAL 15% HCL W/ADDITIVES.

5/19/92: RUN PRODUCTION STRING, SET PKR @10,386'.

(NOTE, NEW PLUG BACK TO 12,945').

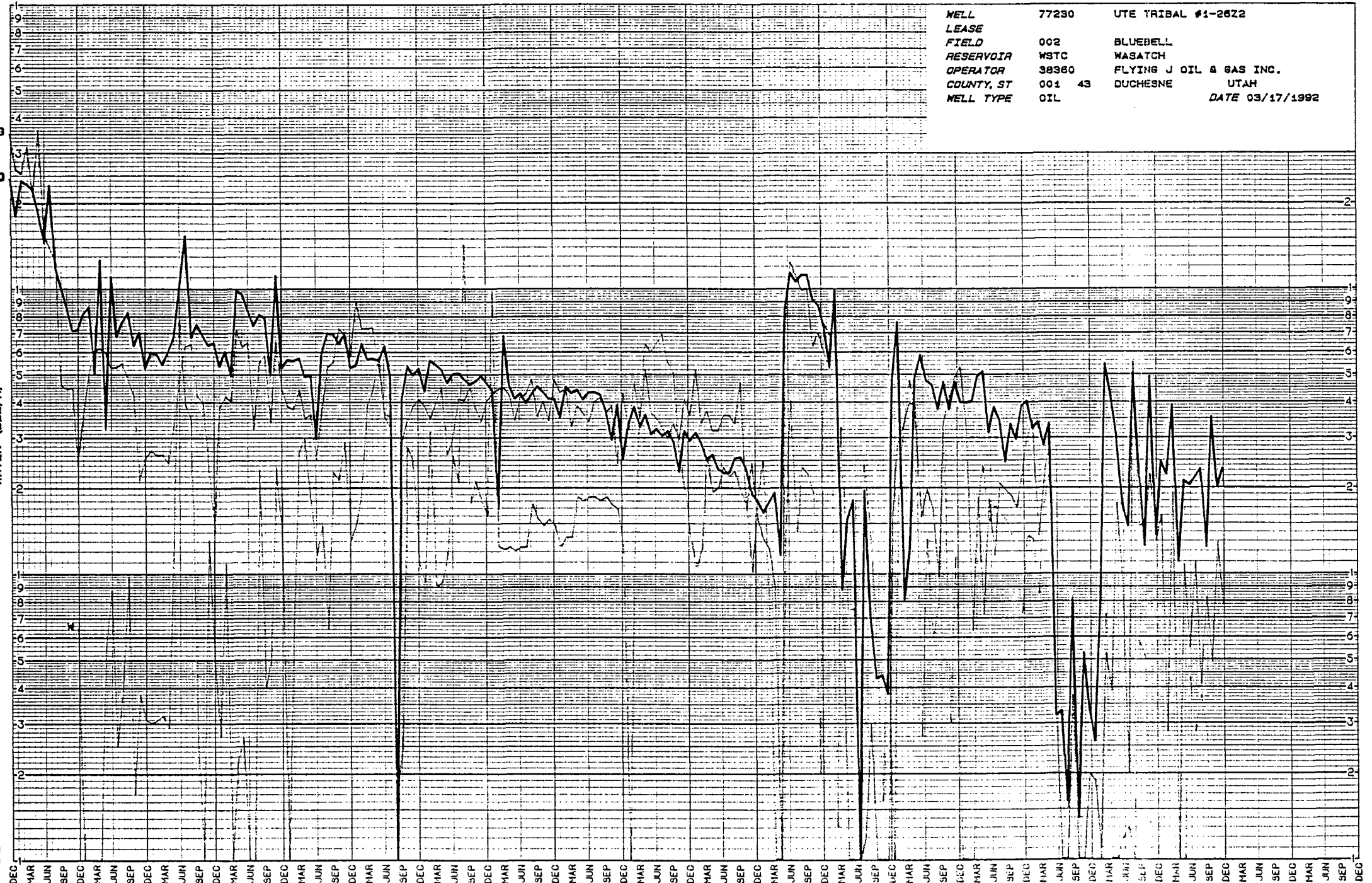
10000  
10000  
10000

OIL (BBL/M)  
GAS (MCF/M)  
WATER (BBL/M)

100  
100  
100

10  
10  
10

WELL 77230 UTE TRIBAL #1-2622  
LEASE  
FIELD 002 BLUEBELL  
RESERVOIR WSTC WASATCH  
OPERATOR 38360 FLYING J OIL & GAS INC.  
COUNTY, ST 001 43 DUCHESNE UTAH  
WELL TYPE OIL DATE 03/17/1992



74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93
DECLINE	DECLINE	DECLINE	HYPERBOLIC	START	INITIAL		DECLINE		DECLINE	HYPERBOLIC	START	INITIAL		AS OF	CUMULATIVE	PROJECTED		ULTIMATE	CUM
TYPE	PERCENT	PERCENT	EXPONENT	DATE	RATE		TYPE		PERCENT	EXPONENT	DATE	RATE		OIL (BBL)					
OIL	EXPN./CONST.	.00/	.00	1/74	0		GAS	EXPN./CONST.	.00/	.00	1/74	0		GAS (MCF)	111535	73548	0	111535	5063

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR FLYING J OIL AND GAS						5. LEASE DESIGNATION AND SERIAL NO. 4 20 H62 1707	
3. ADDRESS OF OPERATOR PO DRAWER 130 Roosevelt, Utah 84066						6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1841' FNL 2124' FEL At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME ---	
14. PERMIT NO. 43 013 30168						9. WELL NO. 1-26B	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6179' GR						10. FIELD AND POOL, OR WILDCAT BLUEBELL	
12. COUNTY OR PARISH DUCHESE						13. STATE UTAH	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 26 1N 2W USB&M						19. ELEV. CASINGHEAD	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 5/20/92		20. TOTAL DEPTH, MD & TVD 12,945' (NEW)	
21. PLUG, BACK T.D., MD & TVD 12,945' (NEW)		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,523' - 11,301' Greenriver	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, CBL & GR LOG CCL & GAMMA RAY						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		TUBING RECORD		PACKER SET (MD)			
SIZE		DEPTH SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
10,523-11,301		4000 Gal 15% HCL w/additives					
33.* PRODUCTION							
DATE FIRST PRODUCTION 5/20/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (Hydraulic National FE 25-20-13)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/21/92		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 17.6	
OIL—BBL. 17.6		GAS—MCF. 6		WATER—BBL. 75		GAS-OIL RATIO 341	
FLOW. TUBING PRESS. NA		CASING PRESSURE NA		CALCULATED 24-HOUR RATE 17.6		OIL GRAVITY-API (CORR.) 35.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel.						TEST WITNESSED BY Chuck Gardner	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Production Superintendent				DATE 11/12/92	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Flying J Oil & Gas Inc.

3. Address and Telephone No.  
P.O. Box 540180, North Salt Lake, Utah 84054-0180 (801-298-7733)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1841' FNL, 2124 FEL (SW NE)  
Sec. 26, T. 1N, R. 1W

5. Lease Designation and Serial No.

14-20-H62-1707

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

CA #UT080I49-85C705

8. Well Name and No.

1-26B

9. API Well No.

43-013-30168

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Flying J intends to recomplete the well in the lower Green River formation below the Tgr, marker as follows:

1. Reverse out hydraulic pump.
2. MIRUSU. CO wellbore. TOO H w/downhole production equipment.
3. Set plug in production pkr @ 14,436' (above top Wasatch perf). Spot 200' cmt plug on top of plug.
4. Set CIBP at 13,000' (above liner top). Dump 2 sx cmt on top of CIBP and test to 3500 psi.
5. Perforate 12 intervals. 10,486'- 11,301' (27'net) w/3 jspf.
6. Acidize GR perms w/4000 gal 15% HCl diverting w/balls and BA flakes as necessary.
7. Flow & swab test well. Rerun production equipment. RDMOSU & return well to production.

14. I hereby certify that the foregoing is true and correct

Signed John R. Baza John R. Baza Title Sr. Petroleum Engineer

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 03/31/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**RECOMPLETION PROCEDURE**  
**UTE TRIBAL WELL NO. 1-26Z2**  
March 31, 1992

Purpose: Perforate and acidize in the Green River formation below the Tgr<sub>3</sub> marker, 10,486'-11,301'. Ref. log Schlumberger BHC Sonic-GR log dated 3-21-73.

PERTINENT INFORMATION

Well Location: 1841' FNL, 2124' FEL (SW NE)  
Sec. 26, T. 1N, R. 2W  
Duchesne Co., Utah

TD: 18,036'

PBTD: 18,034'

Completion Date: 8-30-73

Casing: 9-5/8", 36# @ 2516' w/ 893 sx cement  
7", 26/23# @ 13,840' w/ 800 sx cement

Perforations: 15,086'-16,285', 25 intv., 25', 1 JSPF  
15,144'-16,127', 17 intv., 17', 1 JSPF  
15,110'-16,708', 25 intv., 100', 1 JSPF  
14,879'-16,390', 86 intv., 86', 2 JSPF

IP: 276 BOPD, 97 MCFGPD, 0 BWPD

Stimulations: Acidized three times upon completion (June-August, 1973) w/ a total of 60,000 gal 15% HCl plus additives

Acid frac performed on 8-30-73 w/ 10,000 gal 7.5% HCl plus additives and 4200# of 20/40 glass beads

Acidized 3-15-74 w/ 20,000 gal 15% HV60 and 20,000 gal 28% HCl plus additives, 1200# Unibeads and 28 balls

PROCEDURE

1. Reverse circulate out hydraulic pump.
2. MIRUSU. ND tree. NU 6", 5000# BOP's. Circulate wellbore clean conventional w/ H2O using rig pump and hot oiler as necessary.
3. Test pkr, SV, and csg to 3500#.
4. Test tbg to 7500# w/ dummy pump. Reverse or pull out dummy pump.
5. Release 7" snap-set pkr @ 13,069' and pull out of pkr @ 14,436' w/ seal assembly. TOOH w/ tbg and seal assembly.
6. Set plug in pkr @ 14,436'. Drop sand on plug.
7. TIH w/ tbg and spot 200' cement plug over top of plugged pkr from 14,230'-14,430'. TOOH.
8. Set 7" CIBP @ 13,000' above liner top. Drop 2 sx cement on top of CIBP & test CIBP to 3500 psi.
9. Run cement bond log over proposed perforation interval and previously squeezed casing leaks to determine requirements for remedial cementing.
10. Perform cement squeeze over proposed perforation interval and isolate/repair any uphole casing leaks if necessary.
11. Install second set of blind rams. Test each set to 3500# w/ test plug.
12. RU perforators w/ full lubricator and grease injection unit. Test to 3500#.

Page 3

Ute Tribal #1-26Z2 Recompletion Procedure

March 31, 1992

13. Perforate Green River formation 10,486'-11,301' in the following intervals. Ref. log Schlumberger BHC Sonic-GR log dated 3-21-73. Use 6" OD csg guns, 3 JSPF.

10,486'-490'	(4')	10,920'	(1')
10,523'	(1')	10,954'-955'	(2')
10,556'	(1')	10,959'	(1')
10,561	(1')	11,009'	(1')
10,632'-642'	(10')	11,203'-205'	(2')
10,686'-688'	(2')	11,301'	(1')

Total net feet = 27', Number of perfs = 81

14. TIH w/ tbg and pkr for acid job of perfs. Set pkr @ 10,200'.
15. RU stimulation company. Acidize Green River formation perfs w/ 4000 gal 15% HCl plus additives, diverting w/ balls and BA flakes as necessary.
16. Flow and swab test Green River formation perfs to frac tank. TOOH w/ tbg and pkr.
17. Run downhole production equipment for hydraulic pump.
18. ND BOP's. NU flow tree. Circulate wellbore as necessary.
19. RDMOSU.
20. Run hydraulic pump. Return well to production.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number

14-20-H62-1707

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

CA #UT080I49-85C705

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☒ Oil Well      ☐ Gas Well      ☐ Other (specify)

2. Name of Operator

Flying J Oil &amp; Gas Inc.

3. Address of Operator

P.O. Box 540180, North Salt Lake, Utah

4. Telephone Number

801-298-7733

9. Well Name and Number

1-26B

10. API Well Number

12-013-20168

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage 1841' FNL, 2124 FEL (SW/NE)

QQ, Sec. T., R., M. : Sec. 26, T1N, R1W

County : Duchesne Co.

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans              | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>To Change Plans</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J requests approval to modify the plug back procedure submitted in the notice of intent to recomplete the well dated 3-31-92. Instead of setting a plug in the production packer at 14,436', spotting 200' cement plug, and setting CIBP @13,000', Flying J intends to set a CIBP at approx. 13,400' and spot a 400' cement plug from 13,000'-13,400'. After the cement plug has been set, the plug will be tested 3500 psi and the recompletion procedure will proceed as previously submitted.

**RECEIVED**

MAY 07 1992

**DIVISION OF  
OIL, GAS & MINING**

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-7-92BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

John R. Baza

Title

Sr. Petroleum Engineer 05/05/92

(State Use Only)



6-18-85UTS 1-26 BTUBING DETAIL:

- |      |   |            |
|------|---|------------|
| (1)  | KB  | 32.00'     |
| (2)  | 1- UT 2 $\frac{7}{8}$ " EVE 6.50# N-80 TUB  | 31.00'     |
| (3)  | 1- " " " " pup UT   | 8.00'      |
| (4)  | 427-UTS " " " " TUB   | 12,980.82  |
| (5)  | NAT TYPE "FE" PUMP CAVITY 3 $\frac{1}{16}$ " OD   | 10.50      |
| (6)  | 1- pup UT A/A   | 10.00      |
| (7)  | BAKER 7" AR-1 SNAP-SET PKR w/<br>6.078" OD GAUGE RINGS (10,000# COMP)<br>TOP of PKR @ 13,069.32                       | 6.05       |
| (8)  | 2 $\frac{7}{8}$ " EVE BRD BOX X 2 $\frac{7}{8}$ " VAN PIN<br>XOVER SUB, 3 $\frac{1}{16}$ " OD X 2 $\frac{7}{8}$ " ID  | .25        |
| (9)  | 43-UTS 2 $\frac{7}{8}$ " 6.40# P-105 VAN TUB.   | 1357.26    |
| (10) | 2 $\frac{7}{8}$ " P-105 VAN COUP.   | .47        |
| (11) | 2 $\frac{7}{8}$ " VAN PIN X 2 $\frac{7}{8}$ " EVE BRD PIN XOVER<br>SUB 3 $\frac{1}{16}$ " OD X 2 $\frac{7}{8}$ " ID.  | .60'       |
| (12) | BAKER 2.313" ID "F" NIPPLE 2 $\frac{7}{8}$ " EVE<br>BRD BOX, 3 $\frac{1}{16}$ " OD.                                   | 1.00'      |
| (13) | BAKER # 20 FA 30 ANCHOR SEAL NIPPLE<br>w/ MOULDED SEALS w/ 2 $\frac{7}{8}$ " EVE BRD<br>BOX CONN & (.53' LG LOC SUB). | .53'       |
|      | (10,000# COMPRESSIO N, 37 $\frac{1}{2}$ ").   | 14,439.00' |
| (14) | BAKER # 32 FA B 30 PKR w/ SET 429-73.<br>w/ N/O EXT, 6' N-80 pup UT, OTTS X-N & 8' pup.                               | 14,436.00' |

NOTE: 5-15-85 LOCATE C39 LEAK F/  
3584' TO 3596'.

5-16-85 CMT w/ 400-SHS "H" w/ .4%  
HALAD-4, 2% CACH & 5#/SK GILSONITE.  
5-18-85 (LOCATE 7" C39 LEAK @ 3599)  
5-19-85 CMT w/ 200-SHS CLASS "A" w/  
1% CACH-2, .4% HALAD-4, 1.18 YETRO,  
15.6 PPB, 42-BBBS CMT, 3700T &  
4 $\frac{1}{2}$ -BBBS LEFT IN 7" C39. TEST TO  
2000#, BLEED TO 1200# IN 10-MIN.

NOTE: OCT TUB 129R "O" RING SIZES:

2-# 438 6"  
4-# 331 2 $\frac{7}{8}$ "  
4-# 234 2 $\frac{7}{8}$ "

3-23-92UTE 1-26-BSEC 26, T1N, R2W, (SW/NE) USB+MSPUD DATE 1:00 PM 12-21-9210-24-72 DRILL 24" HOLE.

113' 20" 94# CONDUCTOR. CMT W/ 200 SKS "G"  
W/ 3% CALCIUM CHLORIDE.

1-4-73 DRILL 12 1/4" HOLE, 9.5 PPO 35-VIS  
MUD

5-4-73 TO 2516' 9 5/8" 36# K-55 ST&C AND  
CS9.

CMT W/ 693-SKS 16% BCL, .2% D-31,  
2% CACL & 200-SKS "G" W/ 2% CACL.  
RUN 140' 1 1/2" TUB. CMT W/ 100-SKS  
"G" W/ 3% CACL, TOP JOB.

★

3584' 5-15-85 LOCATE 7" CS9 LEAK F/ 3584 TO  
3596' 3596' CIRCULATE OUT 9 5/8" CS9.

3599' 5-16-85 CMT OUT CS9 LEAK 3584 TO 3596'  
W/ 400-SKS "H" W/ 1.4% HALAD-4, 2%  
CACL & 5# GILSONITE PER SK, 90.5 BBLs 14.9 PPO. CIRC CMT IN  
RETURNS OUT 9 5/8" CS9. CLOSE 9 5/8"  
CS9 VALVE, PUMP LAST 13- BBLs  
CMT, FINAL PRESSURE 700#.

5-18-85 LOCATE CS9 LEAK @ 3599'.

5-19-85 SP LEAK @ 3592' TO 2500# W/ 200-SKS  
CLASS "A" W/ 1% CIP-2, .4% HALAD-4,  
1.18 YELD, 15.6 PPO, 42- BBLs CMT.  
32- BBLs OUT & 4 1/2- BBLs LEFT IN 7" CS9.

★ 5-21-85 TEST 7" CS9 LEAKS 3584' TO 3599'  
TO 2000#. BLEED TO 1200# IN  
10-MIN.

Post-It™ brand fax transmittal memo 7671

# of pages ▶ 3

To	Frank Matthews	From	John Baza
Co.	DOGM	Co.	Flying J
Dept.		Phone #	298-7733
Fax #	359-3940	Fax #	298-9394

Verbal approval  
& Change Procedure  
on Sunday

13,400' CIBP  
400' cement  
about CIBP.  
TO C 13,000'  
AM

New Sunday  
& follow.

UTE 1-26-B

5-31-73 DRILL  $6\frac{1}{2}$ " HOLE, 14.7 PPG, 41-VIS MUD.  
BROWN OIL TOOL "CNC" LINER HBR 7'26"  
X 5" 18# ABFL-45 LINER.  
CMT W/ 559-SKS "B".

3-24-73 DRILL  $8\frac{3}{4}$ " HOLE 9.0 PPG, 45-VIS MU  
3471' TO 1505' 7" 26# CF-95 LT+C BRO CS9.  
1505' TO 9379' 7" 23# " " " "  
9379' TO 13,480' 7" 26# " " " "

CMT W/ 600-SKS 50/50 POZ W/ 2% CEL,  
10% SALT, .4% D-13, .5% D-65. TAIL SWAMP  
200-SKS "B" W/ 18% SALT, .4% D-13. (GOOD  
RETURNS THROUGHOUT JOB).

★ 14,250'6-3-73 CBL-CMT TOP.WATCH PERFS

- 14,879'
- (1) 6-15-73 perf w/ 2" GUNS 1-5 SP F.  
15,086' - 16,285', 25-INTV, 25', 25-38-perfs.
  - (2) 7-19-73 perf w/ 2" GUNS 1-5 SP F.  
15,144' - 16,132', 12-INTV, 17', 17-38-perfs.
  - (3) 8-29-73 perf w/ 2" GUNS 1-5 SP F.  
15,110' - 16,708', 25-INTV, 100', 100-38-perfs.
  - (4) 6-5/6-85 perf w/ 2" GUNS 2-5 SP F.  
14,879' - 16,390', 86-INTV, 86', 172-38-perfs.

★ 16,708'

5-31-73  $6\frac{1}{2}$ " HOLE, 14.7 PPG, 41-VIS MUD.  
5" 18# P-110 LINER SLK.

18,034'18,036'

T.D.

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number  
 1420-H62-1707

7. Indian Allottee or Tribe Name

UTE TRIBE

8. Unit or Communitization Agreement

CA#UT080I49-85C705

9. Well Name and Number

UTE 1-26B(Z2)

10. API Well Number

43 013 30168

11. Field and Pool, or Wildcat

Bluebell

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

Flying J Oil and Gas

3. Address of Operator

PO Box 130 Roosevelt, Utah 84066

4. Telephone Number

722 5166

5. Location of Well

Footage : 1841 FNL 2124 FEL (SW/NE)  
 QQ, Sec, T., R., M. : T1N R2W Sec 26

County : Duchesne

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction                |
| <input type="checkbox"/> Casing Repair           | <input checked="" type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare                   |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Other _____             |  |

Date of Work Completion 5/19/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Name & Signature

J. KREG HILL

Title

Production  
 Superintendent

Date

5/28/92

(State Use Only)

UTE 1-26B(ZZ)  
ATTACHMENT 1  
PAGE 1

5/6/92: SET ELDER 5" 18# HYDRO-MECH BRIDGE PLUG @13,509'.

5/10/92: SPOT 75 SKS "H" CMT CONTAINING 2/10% HR-12 ON  
TOP OF BRIDGE PLUG @13,509'. TOP OF CMT IS IN  
7" CSG @12,945'. (564 TOTAL FEET)

5/13/92: PERFORATE GREENRIVER FORMATION F/10,523' TO  
11,301', 11 INTERVALS, 3 JSPF, 23 NET FEET, 69  
PERFORATIONS.

10,523'	10,686'-688'	11,009'
10,556'	10,920'	11,203'-205'
10,561'	10,954'-956'	11,301'
10,632'-642'	10,959'	

5/15/92: ACIDIZED G/R FORMATION F/10,523' TO 11,301'  
W/4000 GAL 15% HCL W/ADDITIVES.

5/19/92: RUN PRODUCTION STRING, SET PKR @10,386'.

~~NOTE: NEW PLUG BACK TO 12,945'~~

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

(801)298-7733

333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature: John R. Baza

JOHN R. BAZA

Title: SR. PETROLEUM ENGINEER

Date: 1/28/93

(This space for State use only)

## FLYING J OIL &amp; GAS INC.

## UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

WELL NAME & NO.	T-R SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN	FUTURE PLANS FOR WELL
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LARSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF  
OIL, GAS & MINING



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • P.O. BOX 540180  
NO. SALT LAKE CITY, UTAH 84054-0180  
PHONE (801) 298-7733

October 7, 1993

**RECEIVED**

**OCT 15 1993**

**DIVISION OF  
OIL, GAS & MINING**

Mr. Frank Matthews  
Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

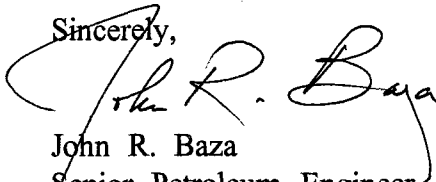
RE: Request for Approval of  
Plugging and Abandonment of  
Ute Tribe #1-26B  
1N-2W-26: SWNE, Duchesne Co., Utah

Dear Mr. Matthews:

In response to the letter dated August 9, 1993, from Mr. Howard B. Cleavinger of the U.S. Bureau of Land Management, I have enclosed copies of a Sundry Form #9, requesting approval to plug and abandon the referenced well. I have also enclosed additional pertinent information related to the plugging procedure for your consideration.

If you have any questions concerning this request or if you require additional information, please contact me at the letterhead address and telephone number.

Sincerely,

  
John R. Baza  
Senior Petroleum Engineer

Enclosures

dogmtrns.jrb



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
BIA 14-20-H62-1707

7. Indian Allottee or Tribe Name

UTE TRIBE

8. Unit or Communitization Agreement

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

(Use APPLICATION FOR PERMIT for such proposals.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number 1-26B
2. Name of Operator FLYING J OIL & GAS INC.		10. API Well Number 43-013-30168
3. Address of Operator 333 W. Center Street, No. SLC, UT 84054	4. Telephone Number (801) 298-7733	11. Field and Pool, or Wildcat BLUEBELL

5. Location of Well Footage : 1,841' FNL, 2,124' FEL QG, Sec. T., R., M. : 1N-2W-26: SWNE		County : DUCHESNE State : UTAH
---	--	-----------------------------------

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input checked="" type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Multiple Completion  <input type="checkbox"/> Other _____           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Recompletion  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div> <p>Approximate Date Work Will Start _____</p>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input checked="" type="checkbox"/> Abandonment  <input type="checkbox"/> Casing Repair  <input type="checkbox"/> Change of Plans  <input type="checkbox"/> Conversion to Injection  <input type="checkbox"/> Fracture Treat  <input type="checkbox"/> Other _____           </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction  <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Water Shut-Off           </div> </div> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

### 13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FLYING J intends to plug and abandon the referenced well as follows:

1. MIRUSU. Circulate well, clean & release pkr. @ 10,386'. TOOH.
2. CO to PBTD. Set CIBP @ 10,500'. Spot 200' cement plug on top of CIBP, from 10,300' to 10,500'.
3. Spot 200' balanced plug from 7,000' to 7,200'.
4. Spot 200' balanced plug from 3,450' to 3,550'.
5. Spot 200' balanced plug from 2,400' to 2,600'.
6. Set surface plug of 100' inside 7" csg. Similarly, cement annulus between csgs. @ the surface. RDMOSU.
7. Set dry hole marker, disassemble tank battery and restore location.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

JOHN R. BAZA

Title SR. PETROLEUM ENGINEER 10/7/93

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-18-93  
\_\_\_\_\_  
J. M. Jett

**PLUGGING AND ABANDONMENT PROCEDURE**

**UTE TRIBAL WELL NO. 1-2622**

August 12, 1992

Purpose: Plug and abandon the well.

**PERTINENT INFORMATION**

Well Location: 1841' FNL, 2124' FEL (SW NE)  
Sec. 26, T. 1N, R. 2W  
Duchesne Co., Utah

TD: 18,036'

PBTD: 12,945'

Casing: 20", 94# @ 113' w/ 300 sx  
9-5/8", 36#, K-55 @ 2516' w/ 793 sx  
7", 23/26#, CF-95 @ 13,480' w/ 800 sx  
5", 18#, P-110 @ 13,152'-18,034'

Perforations: 10,523'-11,301'  
14,879'-16,708' (plugged off)

**RECEIVED**

OCT 15 1993

**DIVISION OF  
OIL, GAS & MINING**

**PROCEDURE**

- NOTES:**
- A. Wellbore and intervals between plugs to contain 9 ppg mud.
  - B. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and functionally tested.
  - C. Paraffin or scale deposits will be cleaned out prior to placing cement plugs.
  - D. The BIA office in Fort Duchesne will be notified at least 48 hours prior to commencement of plugging operations.
  - E. The BLM office in Vernal will be notified at least 24 hours prior to commencement of plugging operations.
1. Reverse circulate out hydraulic pump.
  2. MIRUSU. ND tree & NU BOP's. Circulate wellbore clean w/ H2O as necessary.
  3. Release 7" R-3 dbl grp pkr set at 10,386'. TOOH w/ tbg & pkr.

Page 2

Ute Tribal #1-26Z2 P&A Procedure

August 12, 1992

4. CO wellbore to PBTD @ 12,945'. (CIBP set on 5/7/92).
5. Set 7" CIBP on tbg @ approx 10,500'. Spot 200' cement plug on top of CIBP from 10,300' to 10,500'.
6. Spot 200' balanced cement plug from 7000' to 7200' inside 7" casing.
7. Spot 200' balanced cement plug from 3450' to 3550' inside 7" casing.
8. Spot 200' balanced cement plug from 2400' to 2600' inside 7" casing.
9. Set surface plug of approximately 100' inside 7" casing.
10. If not already in place, pump adequate cement to place 100' of cement in 9-5/8" x 7" casing annulus and 20" x 9-5/8" casing annulus.
11. Cut 20", 9-5/8", & 7" csg off 4-1/2' below ground level. Install 5" OD dry hole marker.
12. Disassemble tank battery. Restore location.

**RECEIVED**

OCT 15 1993

DIVISION OF  
MINING

7/17/95

Lisha -

all our well files have  
been changed to:

Flying J Oil & Gas

(Call me if you have questions)

Pat



# United States Department of the Interior

JUN 26 1995

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.  
Attention: Coralie Timothy  
P. O. Box 540180  
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

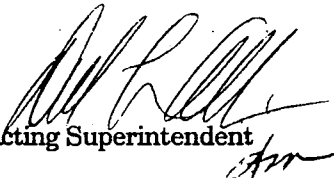
CA No. VR49I84-679C  
CA No. VR49I-84691C

Bradley 1-23A1  
Fred Bassett 1-22A1

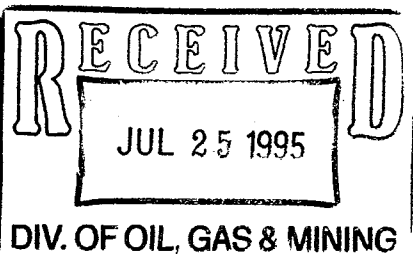
The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

  
Acting Superintendent

cc: Lisha Cordova, Utah State Office  
Theresa Thonpson, BLM State Office  
Margie Hermann, Vernal BLM District Office  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT



Division/Area	Initial	Assigned
DM	<i>DM</i>	
PAO		
EIS		
ENGR		
ADM		
RES		
OPS		

JUN 26 1995

JUN 23 1995

BUREAU OF LAND MGMT. VERNAL, UTAH

MIN		
DM		
BC		
ALL EM		

# A F F I D A V I T

STATE OF UTAH )  
 ) SS  
 County of Davis )

ENTRY 93004995  
 Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM  
 Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
 Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
 Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
 Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
 Section 30

Township 1 South, Range 2 West, USM  
 Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
 Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
 Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29 30, 33, 35

Township 1 South, Range 5 West, USM  
 Sections 24, 25, 35

Township 2 South, Range 1 East, USM  
 Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
 Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
 Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
 Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
 Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
 Sections 14

Township 6 South, Range 21 East, USM  
 Sections 6, 18, 19

ENTRY NO. 93004995 DATE 4-9-91 TIME 8:44 AM BOOK 556 PAGE 217-231  
 FEE \$ 112.50 RECORDED AT REQUEST OF Flying J Corporation  
 Christine Menden DUCHESNE COUNTY RECORDER DEPUTY

ENTRY 93004995  
 Book 556 PAGE 217-231 \$90.00  
 30-AUG-93 04:43  
 RANDY SIMMONS  
 RECORDER, UTAH  
 FLYING J OIL AND GAS  
 P O BOX 540180 HO SLC UT 84054-0180  
 Rec By: BRENDA MCDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

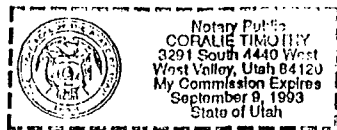
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy  
Notary Public for the State of Utah  
Residing at Salt Lake City, Utah



# 141128

ENTRY 93004795  
BOOK 556 PAGE 221  
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91  
in the office of this Division

EXAMINER

ARTICLES OF MERGER

OF

FLYING J UINTAH INC. cc 138596

WITH AND INTO

FLYING J OIL & GAS INC. cc 147758

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS  
STATE OF UTAH



*Peter Van Arman*

PETER VAN ARMAN  
DIVISION OF CORPORATIONS

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.
2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_ BOOK \_\_\_\_\_ PAGE \_\_\_\_\_

FEE \$ \_\_\_\_\_ RECORDED AT REQUEST OF \_\_\_\_\_

DUCHESNE COUNTY RECORDER \_\_\_\_\_ DEPUTY

1000010077



First Interstate Plaza, 170 South Main Street, Salt Lake City,  
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have  
caused these Articles of Merger to be executed effective as of  
the 2nd day of January, 1991 by their duly authorized officers.  
The undersigned declare, under penalty of perjury, that the  
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

EXHIBIT A  
AGREEMENT AND PLAN OF MERGER  
OF FLYING J UINTAH INC.  
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

#### I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by  
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

FLYING J UINTAH INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995  
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

## II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.



STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995  
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true  
copy of Articles of Incorporation  
and the endorsements thereon, as the same is  
taken from and compared with the original filed  
in the office of this Division on the 9th  
day of January A.D. 1941 and  
now remaining on file and of record therein.



Peter Van Alstyne  
PETER VAN ALSTYNE  
DIVISION DIRECTOR

Date 1/29/41 File # 147758

By Elizabeth I. Edwards

RECORDED  
INDEXED  
FILED  
JAN 31 1941  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE  
SALT LAKE CITY, UTAH

WHEN RECEIVED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Strickland

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 2283202 DATE 01/11/11

TIME 11:11 BOOK 118-216 PAGE 101

RECORDED AT REQUEST OF [Signature]

DUCHESNE COUNTY RECORDER [Signature] DFP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Bane J. Berger

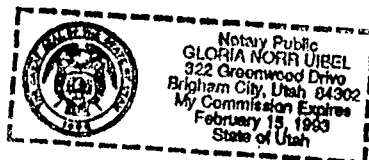
By: [Signature]

STATE OF Utah )  
COUNTY OF Box Elder ) ss.

On the 9th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Norr Uibel  
Notary Public



41.00  
WHEN RECORDED, RETURN TO:

Flying J Inc.

P. O. Box 540180

North Salt Lake, UT 84054-0180

Attn: LaVonne Garrison-Stringer

276797

DATE Aug 9-90 TIME 11:08 BOOK 02-240 PAGE 617-618

RECORDED AT REQUEST OF Flying J Inc.

DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENT 3901-90 BK 490 Pg. 324-325

ASSIGNMENT

MAHE GARRISON UTAH CO RECORDER

DATE 8-9-90 AT 12:49 PM Fee 41.00

Dep C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. —

325

ATTEST

Barney J. Bunge

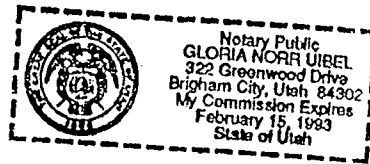
By: [Signature]

STATE OF Utah )  
COUNTY OF Box Elder ) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Gormer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

Gloria Norr Uibel  
Notary Public



State of Utah }  
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder  
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct  
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed  
the official seal of said office, this 9th day of  
August, 1990.

Cheryl Young, Deputy  
County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 228 DATE 7-16-90 TIME 8:42AM BOOK 122 PAGE 444-445  
RECORDED AT REQUEST OF Flying J Exploration and Production Inc.  
Cheryl N. White DUCHESNE COUNTY RECORDER DEPUTY

Assignment  
Flying J Inc. to Flying J Uintah Inc.  
June 25, 1990  
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

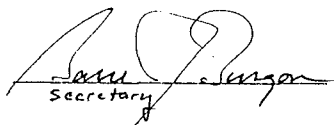
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

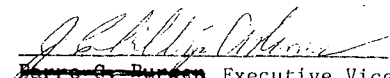
Dated this 25<sup>th</sup> day of June 1990.

178

ATTEST

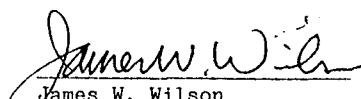
FLYING J INC.

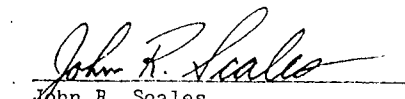
  
Secretary

  
Barre G. Burgen Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

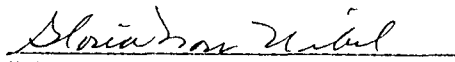
  
James W. Wilson  
Assistant Secretary

  
John R. Scales  
Vice President/General Manager

STATE OF )  
          ) ss.  
COUNTY OF )

On the 26<sup>th</sup> day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26<sup>th</sup> day of June, 1990.

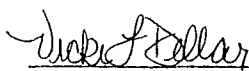
  
Notary Public

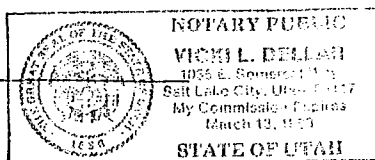


STATE OF Utah )  
                  ) ss.  
COUNTY OF Salt Lake )

On the 29<sup>th</sup> day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29<sup>th</sup> day of June, 1990.

  
Notary Public



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLO	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC  
 (address) PO DRAWER 130  
ROOSEVELT UT 84066  
 phone ( 801 ) 722-5166  
 account no. N 8080

FROM (former operator) FLYING J INC  
 (address) PO DRAWER 130  
ROOSEVELT UT 84066  
C/O FLYING J O&G INC  
 phone ( 801 ) 722-5166  
 account no. N1195

Well(s) (attach additional page if needed):

Name: <u>UTE TRIBAL 2-35B/GRWS</u>	API: <u>43-013-30106</u>	Entity: <u>705</u>	Sec <u>35</u> Twp <u>1N</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 1-26B/GRWS</u>	API: <u>43-013-30168</u>	Entity: <u>715</u>	Sec <u>26</u> Twp <u>1N</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 1-34B/GRWS</u>	API: <u>43-013-10494</u>	Entity: <u>775</u>	Sec <u>34</u> Twp <u>1N</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 1-22A1E/GRL</u>	API: <u>43-047-30429</u>	Entity: <u>810</u>	Sec <u>22</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION:**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-15-95)*
- Sup 6. Cardex file has been updated for each well listed above. *8-16-95*
- Sup 7. Well file labels have been updated for each well listed above. *8-16-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-15-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A* *lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *DT 5* *8/14/95* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/12* 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: August 24 1995.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*950725 Bfm/Kernal Apr. 7-12-95. (all other wells, previously chg'd)*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: FLYING J OIL & GAS INC.

3. Address and Telephone Number:  
333 West Center Street, North Salt Lake, UT 84054/(801)296-7711

4. Location of Well

Footages:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Aborigine or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report of Shut-In Wells</u> |   |

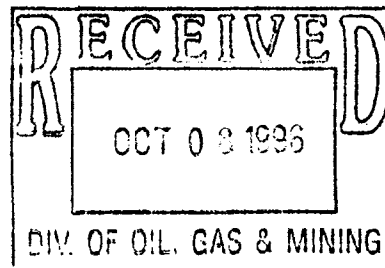
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk

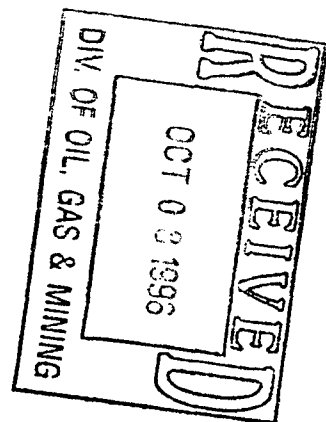
Title: Technical Admin. Assistant Date: 10/03/96

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FLYING J OIL & GAS INC.  
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
BIA 14-20-H62-1707 **4952**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
UTE TRIBE

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
1-26B (Z2)

9. API NUMBER:  
4301330168

10. FIELD AND POOL, OR WILDCAT:  
BLUEBELL

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
MOUNTAIN OIL, INC.

3. ADDRESS OF OPERATOR:  
P.O. BOX 1574, CITY ROOSEVELT STATE UT ZIP 84066

PHONE NUMBER:  
(435) 722-2992

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1841' FNL & 2124' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 26 1N 2W

STATE: UTAH

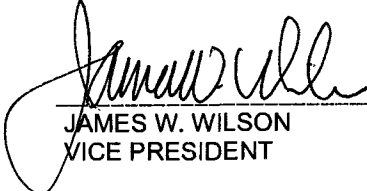
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE JANUARY 1, 2001, OPERATIONS OF THIS WELL WAS TAKEN OVER BY:  
MOUNTAIN OIL, INC. **N5495**  
P.O. BOX 1574  
ROOSEVELT, UT 84066

THE PREVIOUS OPERATOR WAS:  
FLYING J OIL & GAS INC. **N8080**  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054

  
JAMES W. WILSON  
VICE PRESIDENT

EFFECTIVE JANUARY 1, 2001, MOUNTAIN OIL INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASES FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR A PORTION THEREOF UNDER BOND #

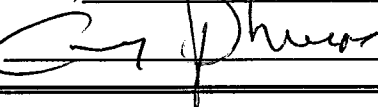
NAME (PLEASE PRINT)

**Craig Phillips**

TITLE

**President**

SIGNATURE



DATE

(This space for State use only)

RECEIVED  
JUL 07 2003  
DIV. OF OIL, GAS & MINING

e 715

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

BIA 14-20-H62-1707-4952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

UTE TRIBE

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

1-26B (Z2)

9. API NUMBER:

4301330168

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. NAME OF OPERATOR:

MOUNTAIN OIL, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1574, CITY ROOSEVELT STATE UT ZIP 84066

PHONE NUMBER:

(435) 722-2992

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1841' FNL & 2124' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 26 1N 2W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE JANUARY 1, 2001, OPERATIONS OF THIS WELL WAS TAKEN OVER BY:

MOUNTAIN OIL, INC.

P.O. BOX 1574

ROOSEVELT, UT 84066

THE PREVIOUS OPERATOR WAS:

FLYING J OIL & GAS INC.

333 WEST CENTER STREET

NORTH SALT LAKE, UT 84054

JAMES W. WILSON  
VICE PRESIDENT

EFFECTIVE JANUARY 1, 2001, MOUNTAIN OIL INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASES FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR A PORTION THEREOF UNDER BOND #

NAME (PLEASE PRINT)

Craig Phillips

TITLE

President

SIGNATURE

Craig Phillips

DATE

(This space for State use only)

RECEIVED  
JUL 07 2003  
DIV. OF OIL, GAS & MINING

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No <b>14-20-H62-4952</b>	
6. If Indian, Allottee or Tribe Name  <b>Ute Indian Tribe</b>	
7. If Unit or CA/Agreement. Name and/or No.	
8. Well Name and No. <b>UTE 1-2622</b>	
9. API Well No. <b>43-013-30168</b>	
10. Field and Pool, or Exploratory Area <b>65 Bluebell</b>	
11. County or Parish, State <b>Duchesne County, Utah</b>	

<b>SUBMIT IN TRIPLICATE - Other Instructions on reverse side</b>			
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			
2. Name of Operator <b>Mountain Oil, Inc.</b>			
3a. Address <b>PO Box 1574 Roosevelt, UT 84066</b>	3b. Phone No (include area code) <b>435-722-2992</b>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>T1N-R2W-26: SWNE 1,841' FNL &amp; 2,124' FEL</b>			
		12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<b>TYPE OF SUBMISSION</b> <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<b>TYPE OF ACTION</b> <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut Off <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>Change of Operator</b> <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the UTE 1-2622 well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release Flying J Oil & Gas, Inc. bond # 138026061, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763. This will be effective January 1, 2001. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066. Prior lease# BIA 14-20-H62-1707 with the Ute Indian Tribe had expired. Mountain Oil, Inc. has obtained a new lease# 14-20-H62-4952. Please note the change.

Contact Person: Donny Jasperson

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Bill Phillips</b>		Title Office Manger <b>RECEIVED</b>	
Signature <b>Bill Phillips</b>		Date 16-May-01 <b>AUG 14 2003</b>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <b>[Signature]</b> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Title <b>Petroleum Engineer</b> Date <b>JUL 10 2001</b>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

OPERATOR Effective date of change is 6/1/2001 - date of new lease  
(14-20-H62-4952)

## 1. GLH

3. FILE

## Merger

**1/1/2001**

<b>TO:</b> ( New Operator):
N5495-Mountain Oil Inc. PO Box 1574 Roosevelt, UT 84066
Phone: 1-(435) 722-2992

Unit:

[illegible]

5. If **NO**, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases c BLM BIA 8/12/2003 \*\*  
\*\* Lease 1707 expired; reissued to Mountain Oil Inc as 4952 per Diane Mitchell (BIA)

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/10/2001

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/18/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 00763

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS PROGRAM

PHONE CONVERSATION DOCUMENTATION FORM

Conversation Pertains to:

✓ Copy? ☐

☒ **WELL** 1-26B (Z2)

☐ **OTHER**

Section 26 Township 1N Range 2W

API Number 43-013-30168

**Topic of Conversation:** Operator Change Approval & Lease reissue

Date of Phone Call: 8/12/2003

Time: 2:30 pm

DOGM Employee (name): Earlene Russell

✓ Initiated Call? ☒

Spoke with:

Name: Diane Mitchell

✓ Initiated Call? ☐

Of (company/organization): Bureau of Indian Affairs Phone: (435) 722-4311

Highlights of Conversation:

Lease # 14-20-H62-1707 expired. This was reissued as lease # 14-20-H62-4733 to Mountain Oil, Inc.

OGIS lease number changed 8/12/2003 by ER.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4952</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>UTE TRIBAL 1-26B2</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL AND GAS, INC.</b>		9. API NUMBER: <b>43-013-30168</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>65 BLUEBELL</b>

4. LOCATION OF WELLS

TOWNSHIP 1N RANGE 2W SECTION 26 SWNE USBM

COUNTY: DUCHESNE

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:

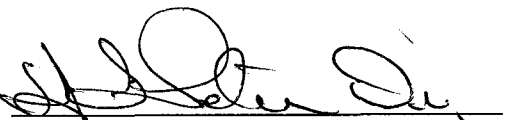
MOUNTAIN OIL AND GAS, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

*N2485*

The previous operator was:

MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

*N5495*

  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.

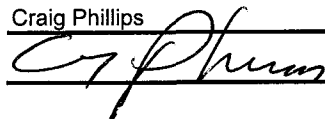
Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) Craig Phillips

TITLE President, Mountain Oil and Gas, Inc.

SIGNATURE



DATE July 21, 2004

(This space for State use only)

APPROVED 10/28/04

*Earlene Russell*

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 08 2004

DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/1/2003

**FROM:** (Old Operator):N5495-Mountain Oil, Inc  
3191 N Canyon Rd  
Provo, UT 84604

Phone: 1-(801) 373-3990

**TO:** ( New Operator):N2485-Mountain Oil and Gas, Inc.  
PO Box 1574  
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/20044. Is the new operator registered in the State of Utah: YES Business Number: 5275257-01425. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

43,013.30168

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2006**

<b>FROM: (Old Operator):</b> N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	<b>TO: ( New Operator):</b> N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on:                     

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

5. LEASE DESIGNATION AND SERIAL NUMBER  
see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
see attached list

7. UNIT or CA AGREEMENT NAME:  
see attached list

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
see attached list

2. NAME OF OPERATOR  
Homeland Gas & Oil

9. API NUMBER:  
attached

3. ADDRESS OF OPERATOR  
3980 East Main, HWY 40 Ballard UT 84066  
PHONE NUMBER:  
(435) 722-2992

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil  
3980 E Main ST HWY 40 N3130  
Ballard, UT 84066

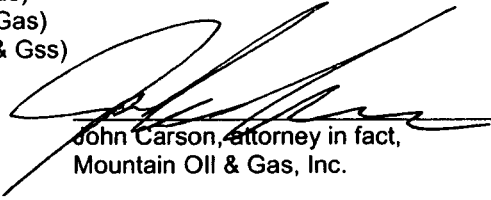
Previous operator was:

Mountain Oil & Gas N2485  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)

BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)

SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

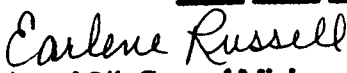
NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE 

DATE 10/22/06

(This space for State use only)

APPROVED 10/31/06  
  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499